

## SOURCE-LEVEL EXTRACTIVE SYSTEMS

Source-level extractive systems remove gas directly from the stack or duct, filter out particulate matter, and transport the gas for analysis. Three types of source-level extractive systems are marketed commercially:

1. hot-wet systems (Figure 3-1)
2. cool-dry systems with conditioning at the probe (Figure 3-2)
3. cool-dry systems with conditioning at the CEM system shelter (Figure 3-3)

### Hot-Wet Systems

The simplest type of extractive system uses a heated line to transport the flue gas to an analyzer that incorporates a sample cell heated above the flue-gas temperature. The gas is delivered to the analyzer both hot and wet, but minimally conditions the gas by removing particulate matter with a coarse filter located at the probe. The technique is useful when monitor-

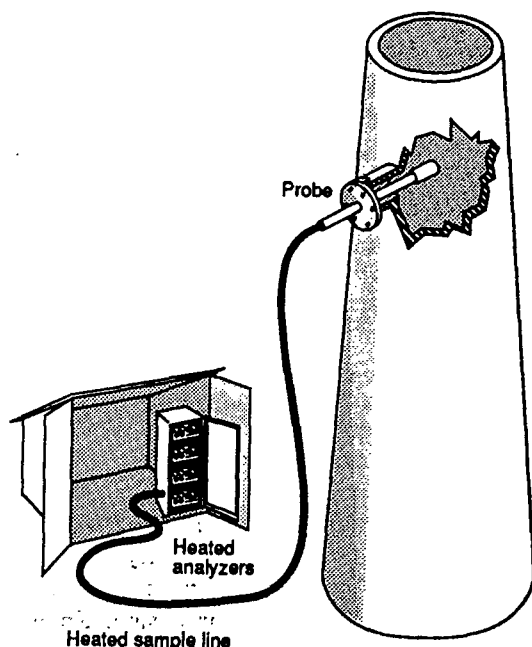


FIGURE 3-1. A hot and wet CEM system.

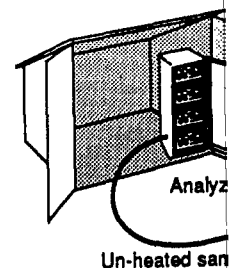


FIGURE 3-2. A cool and dry CEM system.

ing of water-soluble gases, such as sulfur dioxide. Emission values are to be reported on a dry basis, so moisture is removed from the sample gas, and condensation systems are avoided. However, the temperature of the sample above the analyzer exhaust. If the heating is insufficient, moisture will condense and foul the system, causing damage to the analyzer.

The hot-wet systems were more commonly used in conjunction with ultraviolet analyzers for measuring sulfur dioxide and NO. The technique is used in other applications noted previously.

### Cool-Dry Systems

In a more widely used extractive system, the gas is conditioned before it enters the analyzer. The temperature and moisture is removed

The first continuous emission monitoring requirements in the United States were promulgated in 1971. However, the CEM industry did not begin to develop until after October 6, 1975, when the U.S. Environmental Protection Agency (U.S. EPA) established performance specifications for CEM systems and required their installation in a limited number of sources. Since that time, CEM systems have been applied to a wider range of sources, and 15 years of experience have led to the evolution of analyzers that can measure stack emissions with a high level of confidence.

The earliest focus of CEM technology was on the analyzer—the instrument that could do the job of measurement. However, it was soon found that the process of transporting the gas to the analyzer was a source of many problems. These problems were addressed in a number of ways by CEM “systems” vendors. Those who understood the effects of corrosive stack gases on materials and the effects of pressure and temperature on gas transport were able to design and successfully market systems that worked under severe sampling conditions.

A CEM system is actually composed of three subsystems: the sampling interface, the gas analyzers, and the data-acquisition-controller system (Figure 1-1). The sampling interface is a subsystem that either transports or separates the flue gas from the analyzer. CEM systems are usually characterized in terms of the design of this interface. In general, the systems can be classified into three basic groups: extractive systems, in-situ

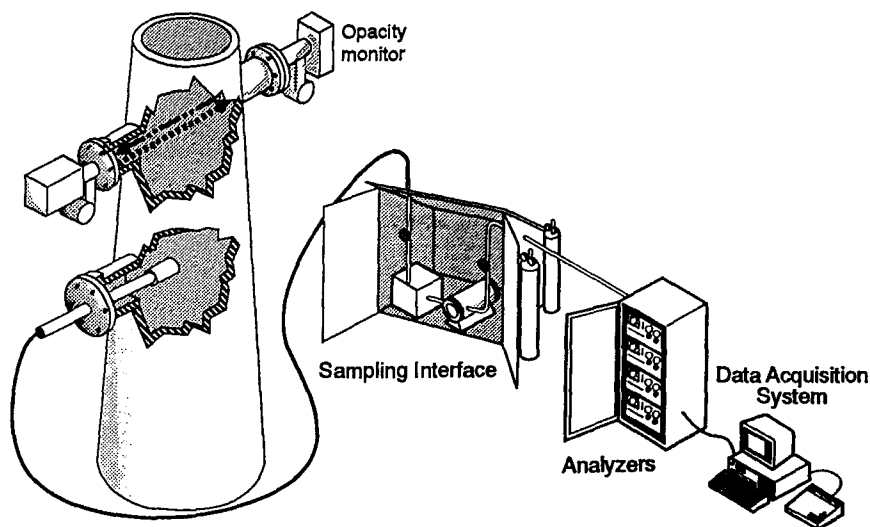


FIGURE 1-1. A continuous emission monitoring (CEM) system.

TABLE 1-1 Classification of Source

Extractive Systems	I
Source-level Dilution	F P

systems, and remote sensors. A Table 1-1.

In the case of extractive systems designed to extract and condition the case of in-situ systems, the interface is designed to align or support the minimize interference from particulate effect have no interface between the measurement, other than the ambient atmosphere.

## EXTRACTIVE

Extractive gas-monitoring systems are used for source measurements. In these systems, the gas sample is drawn from the stack and is transported to the analyzer for concentration measurements. Many of the early systems used rotameters and then applied differential pressure measurements. However, frequent problems with particulate-to-gas ratios, so analyzers were subjected to gas directly at source-level concentrations. These systems have proven to be quite reliable in application in the 1970s and early 1980s.

Many of the problems associated with extractive systems have since been eliminated by new technologies. The advent of the “dilution probe” has allowed for dilution measurements. These systems also exhibit good performance.

The basic problem associated with extractive systems is, indeed, “systems.” In order for accurate measurements, the gas sample must be cooled and usually must be removed and the temperature. This requires the

can also become contaminated with condensable or reacted materials, which become difficult to remove. On occasion, entire sample lines will need to be replaced because these problems cannot be resolved. It is evident, then, that a good source-level extractive system design will minimize the length of heated sample line.

In properly installed systems, heated sample lines are generally less than 250 ft in length. They slope at a minimum of 5° from the probe all the way to the moisture removal system or analyzer. Because sampling line can distort when heated, care is taken to avoid sags in the line, where condensate might collect. Hot spots are also avoided by preventing the line from touching itself or other sample lines.

Sample line is generally incorporated in a tube bundle, or umbilical. A typical umbilical tube assembly is shown in Figure 3-7. Sample lines can be operated either at a constant power density or can be self-limiting (self-regulating). The self-limiting lines are more appropriate to CEM applications because the line will maintain a specified minimum operating temperature if the ambient temperature should fall (e.g., during subzero conditions in winter) and will not exceed a specified maximum temperature if the ambient temperature rises. The sample line, blowback line, and zero-gas-calibration lines as well as electrical cables can all be incorporated into the umbilical. Also, thermocouples can be placed at intervals

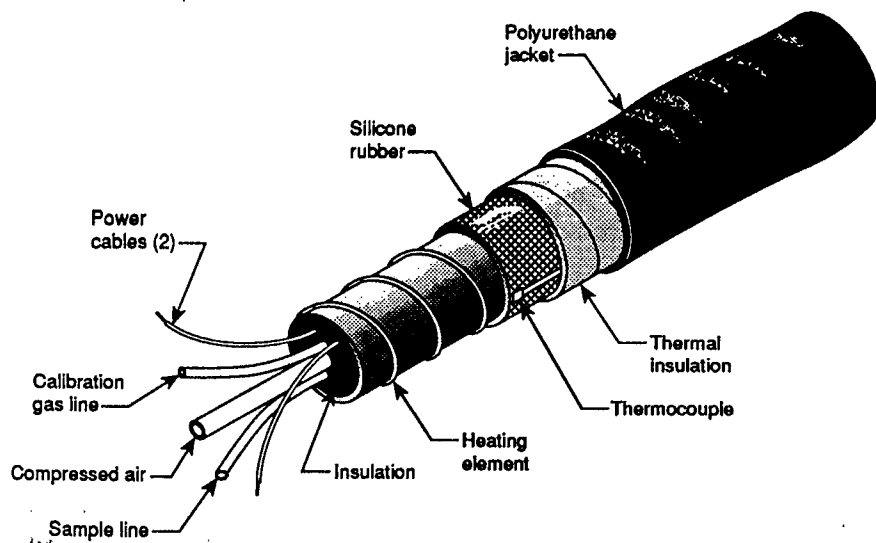


FIGURE 3-7. An umbilical assembly.

along the line to monitor the temperature reduction. Sample lines are generally priced significantly to the expense of an analyzer, priced per running foot and a total system. CEM system vendors unless the exact bid specification.

Although much information has been published on the thermal resistance of sample line materials (e.g., 1974, Podlenski et al. 1984) most systems use No. 316 stainless steel to avoid chemical problems. Problems do occur with Teflon, but at 250°C. Efforts used to increase sample line resistance sometimes result in melting

#### Moisture Removal

Moisture is usually removed before the sample gas enters the pump and corrode the interior. The temperature at which air is saturated with moisture will condense, and many of the moisture removal systems reduce the sample temperature by using desiccants and permeation dryers are most common in extractive systems. A successful system must maintain sample-gas flow rates and stack-gas flow rates must remove condensed water rapidly to prevent contact with dried gas.

#### Condensation Systems

A typical approach to moisture removal is a heated condenser such as that shown in Figure 3-8. This system consists of a coil of glass or metal tubing through which the sample gas flows. The condenser can be water, an antifreeze solution, or a refrigeration system. To avoid freezing, the condenser is not allowed to go below 35°F. The condensed water vapor, and the sample gas is continuously removed using a peristaltic pump. The pump is removed automatically because, in the event an operator fails to perform this maintenance, there is a risk that the trap will fill and water will back up into the sample line.